



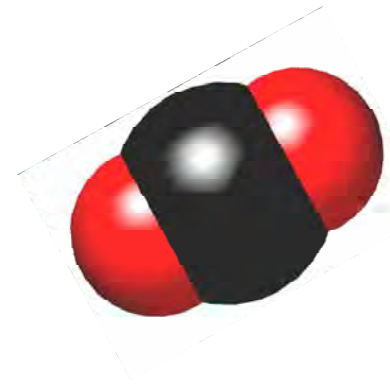
NORWEGIAN PETROLEUM  
DIRECTORATE

# The hunt for a suitable CO<sub>2</sub> Storage under the North Sea

*National and Regional CCS initiatives –  
the role of the NPD*

Norwegian Petroleum Directorate

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# Norwegian Petroleum Directorate, NPD

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- ◆ established in 1972
- ◆ some 200 employees
- ◆ reporting to the Ministry of Petroleum and Energy
- ◆ overall objective

*”The Norwegian Petroleum Directorate shall contribute to creating the greatest possible value for society from oil and gas activities by means of prudent resource management, based on safety, emergency preparedness and safeguarding the natural environment.”*

# Petroleum Resource Management - Advisory role

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**Advisor to the Ministry of Petroleum and Energy (MPE)**

*The NPD gives professional advice to the MPE on issues in all phases of the petroleum activity. Decisions are taken by the Government and Parliament (Storting).*



# The Ministry of Petroleum and Energy, MPE, has given NPD a CO<sub>2</sub> mandate

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- ◆ Consider possibilities and the potential for safe long-term storage of CO<sub>2</sub> on the Norwegian Continental Shelf
- ◆ Compose an "atlas" for suitable storage reservoirs/sinks and estimation of the storage potential, as a basis for the authorities decisions
- ◆ Chair a steering group for all Norwegian CO<sub>2</sub> storing initiatives



# CCS initiatives / projects

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- ◆ Mapping of possible sinks offshore Norway
- ◆ Climate Cure
- ◆ One North Sea Initiative

# Feasible CO<sub>2</sub> sinks :

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## Scope

- ◆ Safe storage of CO<sub>2</sub>
- ◆ Storage of CO<sub>2</sub> to be used in possible EOR projects

## Type

- ◆ Saline aquiferes
- ◆ Defined geological structures
  - ◆ Injection reservoirs identified by dry-drilled exploration wells
- ◆ Ceased hydrocarbon fields

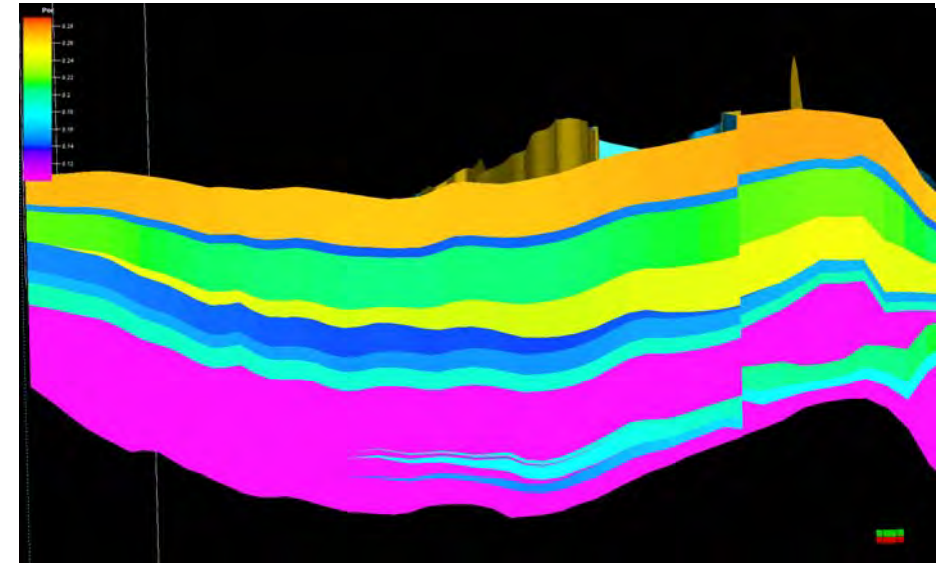
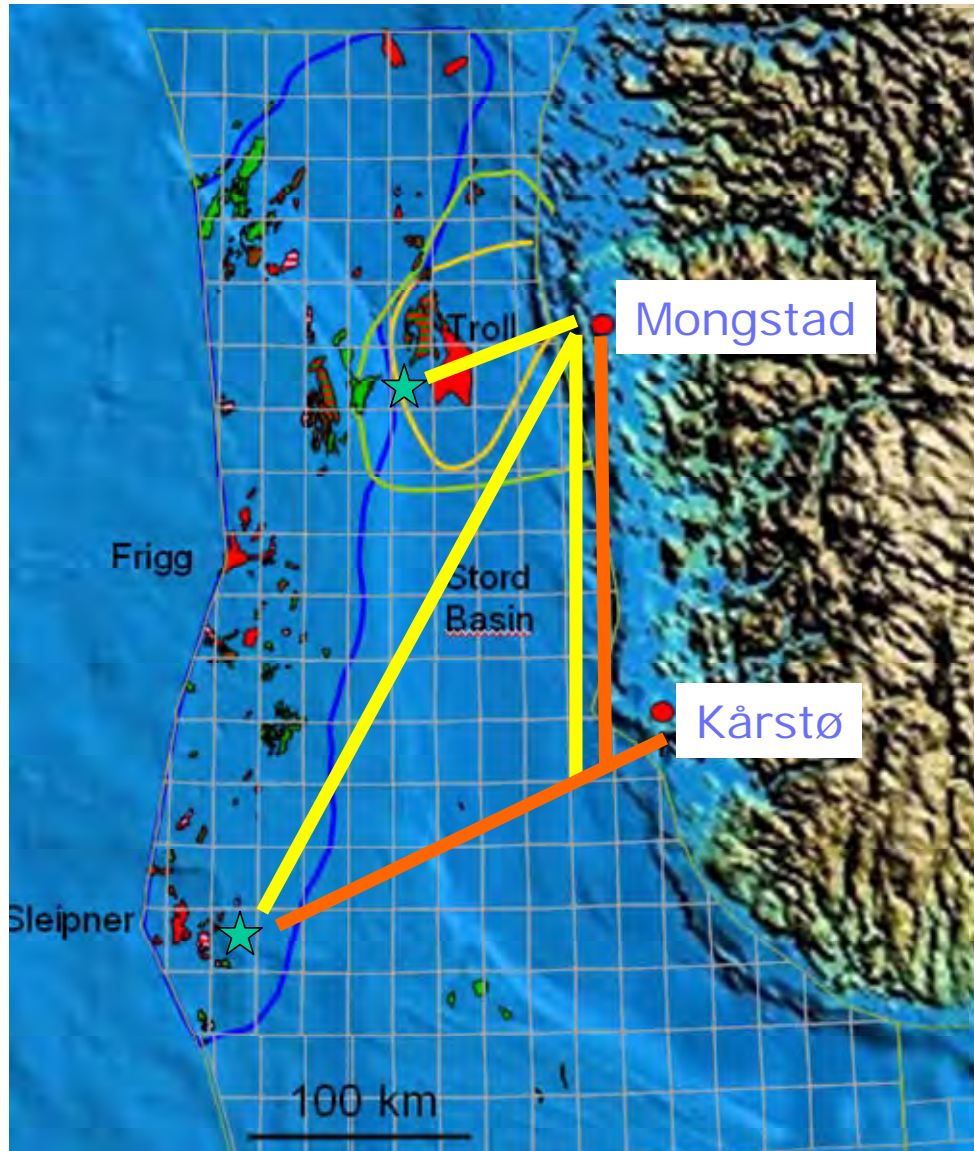
# Dry and drilled structures

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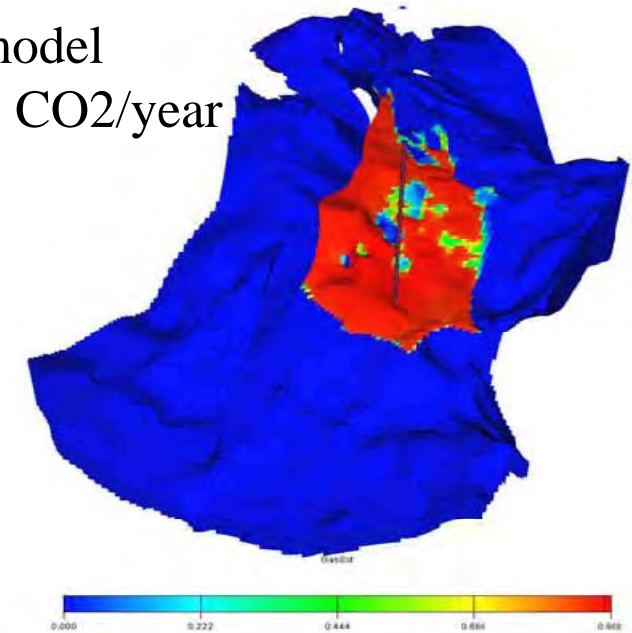
- ◆ Norway's exploration history shows 50 % success from approx. 2000 wells!
- ◆ That's 50 % structures that are empty
- ◆ Several of these structures can keep CO<sub>2</sub>!
- ◆ The NPD are now mapping these structures
  - ◆ Geographical position and proximity to infrastructure
  - ◆ Storage capacity



# Example: Storing of CO<sub>2</sub> from European Test Lab at Mongstad. Johansen formation (saline aquifer)



Simulation model  
3 mill tonnes CO<sub>2</sub>/year  
In 110 years





# One North Sea - objective



ONE NORTH SEA

### The One North Sea project

In September 2009, the UK and Norwegian Governments commissioned the One North Sea project on behalf of the North Sea Basin Task Force.

The One North Sea project has the aims of establishing a clear, shared vision of the potential role of the North Sea in the future deployment of CCS across Europe, with a strategy for its delivery, including the role and nature of demonstrators.

The study will be used to provide input into international CCS policy planning.

### Key objectives of the study

- Establish the likely demand for North Sea CO<sub>2</sub> storage from the rest of Europe and when this demand will arise; and
- Identify key government and industry actions and principles to support the management of transboundary CO<sub>2</sub> flows and optimise the rapid development of CO<sub>2</sub> transport infrastructure.

### The timeline for the One North Sea project

- A draft report will be produced for review in January 2010.
- A final report will be delivered to the Task Force in February 2010.

The study will be led by Element Energy Ltd., working with partners at Econ Poyry, British Geological Survey, Norwegian Petroleum Directorate, CMS Cameron McKenna, Carbon Counts and DNV.

- ◆ **Initiated** by the Norwegian and UK Energy Ministers in May 2009
- ◆ **Identify the storage potential** in the North Sea (Norway and UK)
- ◆ **Estimate a likely CO<sub>2</sub> storage need** for Europe
- ◆ **Identify challenges** with regard to **transport** of CO<sub>2</sub> across countries
- ◆ **Optimize CO<sub>2</sub> transportation infrastructure**





## UNITED KINGDOM

The UK has a legally binding target of at least an 80 % cut in greenhouse gas emissions by 2050, to be achieved through action in the UK and abroad, as well as a reduction in emissions of at least 34 % by 2020.<sup>1</sup>

The UK is one of the first countries to undertake a CCS competition to demonstrate 300MW net post-combustion capture on a coal power plant in 2014.

The UK has also implemented a Carbon Capture Readiness policy for all new large combustion plant and is undertaking consultations on:

- Proposals for a framework for the development of clean coal, including interim provisions providing financial support for up to four commercial-scale CCS demonstrations in Britain requiring any new coal power station in England and Wales to demonstrate CCS on a defined part of its capacity and requiring new coal power stations to retrofit CCS to their full capacity within five years of CCS being independently judged technically and economically proven.
- Proposals for an offshore carbon dioxide storage licensing regime.

Regional consortia are examining CCS infrastructure potential for the Yorkshire and Humber region and for Scotland.

<sup>1</sup> Against a 1990 baseline.



## NETHERLANDS

The Ministries of the Environment and Economic Affairs have published "An agenda for 2007-2020 to make CCS work". In June 2009 the Cabinet of Ministers sent a CCS Policy Letter to Parliament on the usefulness and necessity of CCS for climate change policy and on financial issues and CO<sub>2</sub> infrastructure.

CATO and CATO-2, co-ordinated by Utrecht University and TNO are ambitious research and development programmes on all aspects of CCS.

The Rotterdam Climate Initiative has carried out an analysis for a full chain business case and network approach for CCS.

In realising one of the European CCS demonstration projects, the Northern Netherland presented an Action Plan in February 2009. Three techniques for capturing CO<sub>2</sub>, combined with transport and exploration of storage possibilities, have been presented in an integrated business case.

## INTERNATIONAL COORDINATION

The Task Force is developing recommendations on site risk assessment and qualification and on monitoring, verification, accounting and reporting guidelines.

Task Force countries are working closely together on international activities to optimise CCS deployment. These include the Carbon Sequestration Leadership Forum (CSLF), the International Energy Agency (IEA), the Global CCS Institute (GCCSI), as well as



## NORWAY

Norway's ambition is to reduce its greenhouse gas emissions by the equivalent of 30% of its own 1990 emissions by 2020.

The Sleipner and Snøhvit CCS projects are separating and injecting CO<sub>2</sub> into deep saline aquifers for long-term monitoring and storage.

The Ministry of Petroleum and Energy has established the CLIMIT Programme and the Gasnova company to stimulate CCS research and deployment.

The European CO<sub>2</sub> Technology Centre Mongstad (TCH) is under construction. The primary objective is to develop, test and qualify new CO<sub>2</sub> capture technologies with the aim to reduce costs and risks associated with large-scale CO<sub>2</sub> capture plants.

The Norwegian Petroleum Directorate is mapping possible storage sites on the Norwegian Continental Shelf.

Det Norske Veritas is investigating common standards and specifications for CCS infrastructure.



## GERMANY

The state of development and perspectives of CCS technologies in Germany were summarized in a cabinet report published in September 2007.

Support for further research and development including demonstration projects is given by the "Integrated Energy and Climate Package" which aims to deliver a cut in CO<sub>2</sub> emissions against a 1990 baseline of at least 30%.

Two research and development programs – COORETEC (CO<sub>2</sub>-reduction technologies, [www.cooretec.de](http://www.cooretec.de)) and GEOTECH-INNOLOGEN ([www.geotech-innologen.de](http://www.geotech-innologen.de)) – are focused on the development of low emission power plants based on fossil fuels. COORETEC is focused on power plant technologies including CO<sub>2</sub> capture. GEOTECH-INNOLOGEN focuses on the long-term safe and environmentally friendly CO<sub>2</sub>-storage and corresponding storage technologies.

Several pilot plants are already testing capture technologies (OxyFuel and Postcombustion) at small scale. Storage is tested within the European research project CO<sub>2</sub>SINK ([www2.zam.uni.de](http://www2.zam.uni.de)) at the Katzin test site in Biederburg and the storage potential is analyzed by the Federal Institute for Geosciences and Natural Resources (BGR) and the Geological Surveys of the Federal States. National partners and BGR commenced in 2008 the project "Geo-Potential of the German-North Sea sector" which includes a detailed estimation of storage capacities.



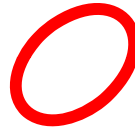
# Climate Cure - a Government initiative

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- ◆ **NPD's CCS mandate**
  - ◆ Describe how CCS can contribute to reach the Norwegian political goal of 30% reduction of CO<sub>2</sub> emission by 2020.

# Major Norwegian CO<sub>2</sub> emission sources and possible sinks



Possible sinks



CO<sub>2</sub> emission sources



# The Norwegian pipeline infrastructure



Evaluate the possibility of using some of the pipelines for CO<sub>2</sub> transport

# Deliverables

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- ◆ One North Sea Objective
  - ◆ Report February 2010
- ◆ Climate-Cure 2030
  - ◆ Final report February 2010
- ◆ Atlas for possible storage sites offshore Norway
  - ◆ Release 2012, NPD web

# Summary

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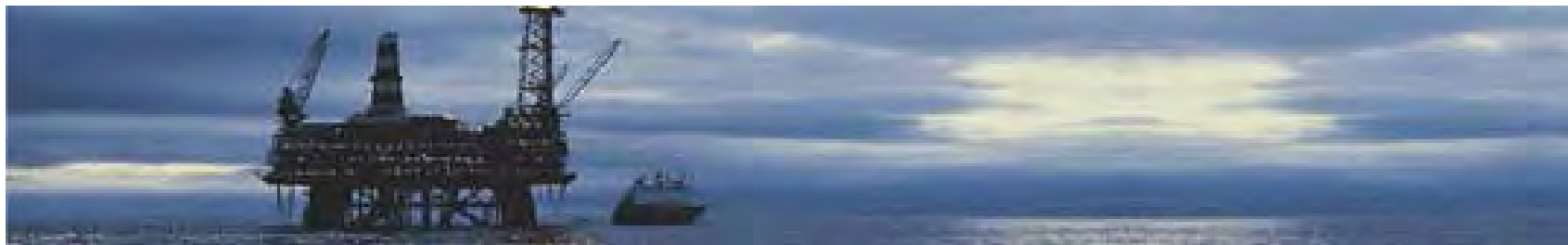
- ◆ CCS high political priority
- ◆ Mapping and qualifying of possible offshore CO<sub>2</sub> storage high priority in NPD
- ◆ Provides storage sites for both Norwegian and European emission sources
- ◆ Challenge to meet public resistance to onshore storage
- ◆ Broader public acceptance for offshore storage



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# Thank you for your attention!



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